

FILE NOTATIONS

Entered in NID File ✓

Entered On S R Sheet ✓

Location Map Pinned ✓

Card Indexed ✓

I W R for State or Fee Land

Checked by Chief AMB

Copy NID to Field Office

Approval Letter 7 ✓

Disapproval Letter

COMPLETION DATA:

Date Well Completed 9-24-65

Location Inspected

OW ✓

WW

TA

Bond released

GW

OS

PA

State of Fee Land

LOGS FILED

Driller's Log 10-15-65

Electric Logs (No.) 4

E

I

E-I ✓

GR

GR-N

Micro

Lat

M-L

Sonic GR-2

Others

Called Mr. Harris 8-31-65
and advised him that he
need written consent from
Hollingsworth Oil & Equity - PMB
Oil Co.

Note: 1) Approval letter in accordance
with Rule C-3

- (2) Change Well name to 5-5 Thomas Hall
- (3) Advice of new address
- (4) Cons. upon no comingling

Sept 1, 1965 Equity did not give permission. Clayton Johnson

Letters were received from Equity Oil Co. & Hollingsworth & Isaacson
on Sept 3, 1965 giving permission to R. Lacy, Inc. to
drill this well, as long as there is no comingling in
zones other than the Entrada.

R. LACY, INC.
OIL AND GAS PRODUCTION
MRS. ROGERS LACY, PRESIDENT

222 EAST TYLER • P. O. BOX 2146 • LONGVIEW, TEXAS • PLAZA 8-8276

August 30, 1965

Re: UTAH (Uintah) #1370, Thomas E. Hall

Oil and Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, U t a h

Attention: Mr. C. B. Feight

Gentlemen:

You will find enclosed 2 copies of Notice of Intention to Drill Well #5 on our Thomas E. Hall lease in Section 23-5S-22E, SLB&M., Uintah County, Utah.

As explained to you by telephone, this Well #5 is to be drilled to test the Entrada formation at about 2200 feet below the surface while the other 2 wells on this quarter-quarter section are producing from the Weber sand. The proposed location is an exception to Rule C-3 and it is thought that the proximity of the tank battery and of the water pits as shown on the attached plat or map justifies an exception to the 500 foot rule. The present location scales a little less than 100 feet from the fire wall around our tanks and, for the sake of safety as well as for the sake of convenience, it will be appreciated if the location can be approved as proposed.

If the exception to Rule C-3 is granted, I shall appreciate your advising me by Western Union telegram collect of the granting of the exception at your earliest convenience. If there is any question about the matter which you wish to ask or if the exception is not granted, I shall appreciate your calling me by telephone collect at Plaza 8-8276, Area Code 214, Longview, Texas.

Thanking you for your attention, and with kind regards, I am,

Yours very truly



J. T. HARRIS

JTH/bh
Enclosures
VIA AIR MAIL
SPECIAL DELIVERY

August 30, 1965

Re: Application of R. Lacy, Inc. to drill
T. E. Hall #5, SE $\frac{1}{4}$ SW $\frac{1}{4}$, Section 23,
5S, 22E, Uintah County, Utah.

Utah Oil and Gas Conservation Commission
State of Utah
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, U t a h

Gentlemen:

We have received a copy of the application of R. Lacy, Inc. for permission to drill its #5 Well on the T. E. Hall lease at a location 480 feet from the North line and 450 feet from the East line of the SE $\frac{1}{4}$ of SW $\frac{1}{4}$ of Section 23, T-5-S, R-22-E, S.L.B. & M. to test the Entrada formation.

This is to advise you that we have no objection to the approval of said application.

Yours very truly

HOLLANDSWORTH & TRAVIS

By: *Earl Hollandsworth*

UTAH OIL & GAS CONSERVATION COMMISSION
ASHLEY VALLEY FIELD
UINTAH COUNTY, UTAH

Participating Factors For 40 acre Voluntary Drilling Unit

Solve for Oil in Place:

$N = (7758) (\phi) (S_o) (A) \left(\frac{1}{B}\right) (h)$
 ϕ = porosity averages 20% based on Core data and Sonic Logs (held constant)
 S_o = 32% (held constant)
 A = $2\frac{1}{2}$ acres (held constant)
 B = 1.05 Est. (held constant)
 h = variable based on Isopachous Map

$$N = (7758) (.2) (.32) (2.5) (.953) (h)$$

$$N = (1182) (h)$$

E Q U I T Y

- 1) $N = (1182) (43) = 50826$
 - 2) $N = (1182) (39) = 46098$
 - 3) $N = (1182) (34) = 40188$
 - 4) $N = (1182) (40) = 47280$
 - 5) $N = (1182) (50) = 59100$
 - 6) $N = (1182) (51) = 60282$
 - 7) $N = (1182) (51) = 60282$
 - 8) $N = (1182) (50) = 59100$
- 423,156 STBO In-Place

P A N A M E R I C A N P E T R O L E U M

- 1) $N = (1182) (35) = 41370$
 - 2) $N = (1182) (46) = 54372$
 - 3) $N = (1182) (31) = 36642$
 - 4) $N = (1182) (19) = 22458$
- 154,842 STBO In-Place

R. L A C Y

- 1) $N = (1182) (52) = 61464$
 - 2) $N = (1182) (52) = 61464$
 - 3) $N = (1182) (42) = 49644$
 - 4) $N = (1182) (51) = 60282$
- 232,854 STBO In-Place

TOTAL OIL IN-PLACE = 810,852 STBO

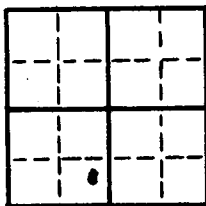
Participating Factors:

$$\text{Equity} = \frac{423,156}{810,852} = 52.2\%$$

$$\text{Pan American Petroleum} = \frac{154,842}{810,852} = 19.1\%$$

$$\text{R. Lacy} = \frac{232,854}{810,852} = 28.7\%$$

100.0%



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....☒
State☐
Lease No.
Public Domain☐
Lease No.
Indian☐
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. 5-56 is located 840' from S line and 2190' from W line August 30, 19 65
SE 1/4 SW 1/4 is located 480 ft. from N line and 450 ft. from E line of Sec. 23
NE 1/4 SW 1/4 (1/4 Sec. and Sec. No.) 5 S. (Twp.) 22 E. (Range) S. 1. B. & M. (Meridian)
Ashley Valley (Field) Utah (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 4897 feet, estimated

A drilling and plugging bond has been filed with State of Utah

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

This well is to test the Entrada at approximately 2200 feet. The other two wells on this quarter-quarter section are completed in, and producing from, the Weber sand at about 4800 feet below the surface. Will set approximately 280 feet of 32# 9 5/8" H.40 surface casing, cementing to top, and approximately 2200 feet of 20# 7" J-55 casing, with adequate cement.

Topographic exception to Rule C-3 is requested on account of the location of pits, tanks, etc., as shown by the attached map. ✓

180/263 ① An oil and gas location (less than 500 ft from boundary) - Can be granted due to location of tanks and pits

Note: ② 780 ft from Hollingsworth T.E. Hall 1-5 Entrada producer
 ③ Spacing within 600 ft - For oil need written consent
 ④ Hollingsworth within 600 ft - Called Mr. Harris 8/31/65 and advised - J.M.B.

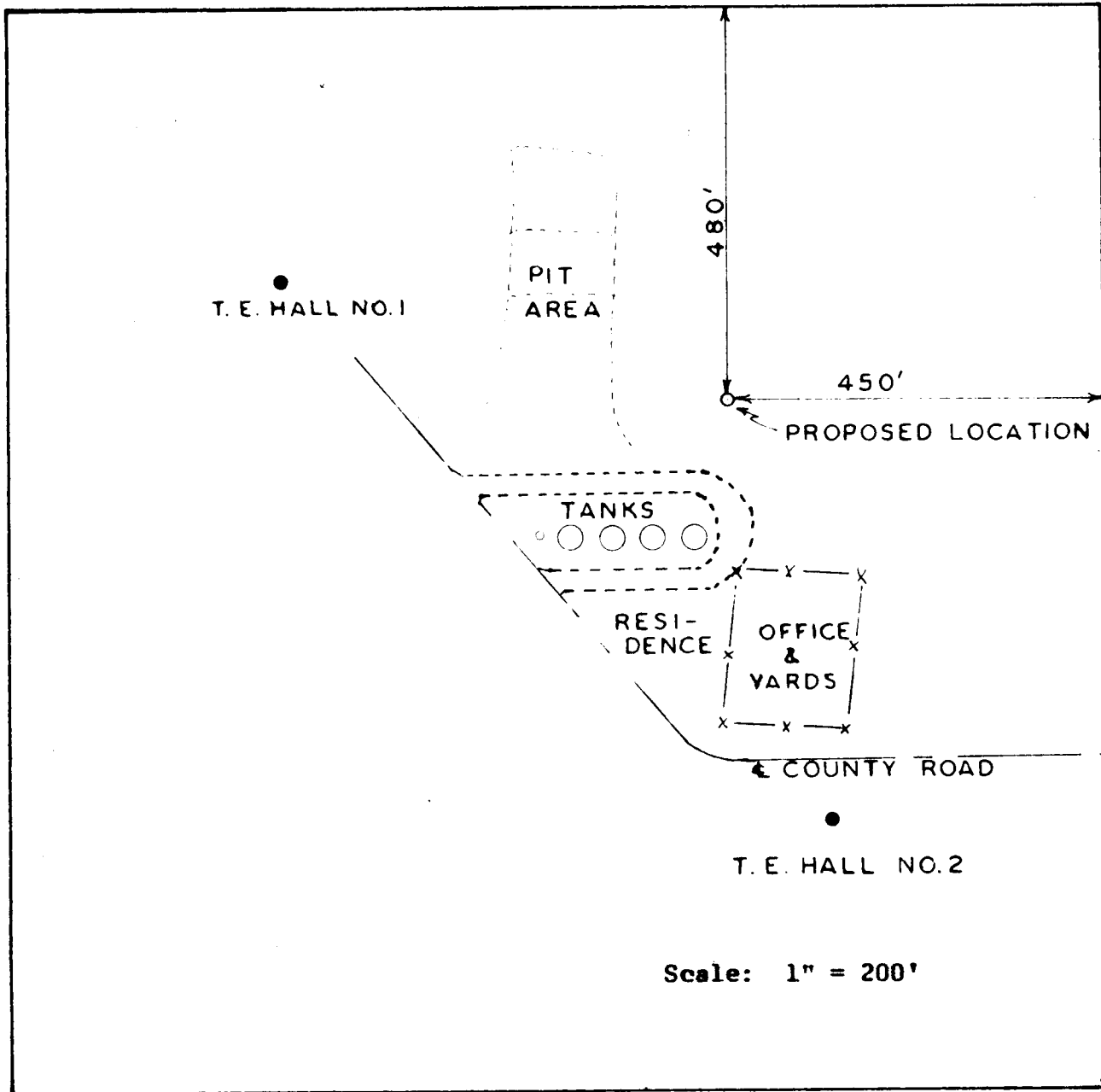
I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company R. LACY, INC.
 Address P. O. BOX 2146
LONGVIEW, T.E.X.A.S.

By [Signature]
 Title Attorney

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

SE 1/4, SW 1/4, SEC. 23, T 5S, R 22E, SLB & M.



S 1/4 CORNER
SECTION 23

ROSS CONSTRUCTION COMPANY
VERNAL, UTAH

R. D. Ross

<p>PARTY R. D. ROSS L.E. Heeney</p> <p>WEATHER Clear</p>	<p>SURVEY R. LACY, INC. Survey of Facilities, Producing Wells and Proposed Location in SE 1/4, SW 1/4, Section 23, T5S, R22E, SLB&M, Uintah County, Utah.</p>	<p>DATE 8/19/65 REFERENCES USGLO Township Plat FILE R.Lacy, Inc.</p>
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15525

Thomas Hall #58. Sec 23, T58, R22E Chubb 4/27/89

L.N

○ well head



Pump jack

EQUITY OIL COMPANY

806 AMERICAN OIL BUILDING
SALT LAKE CITY, UTAH 84101
September 2, 1965

321-3515

Re: Application of R. Lacy, Inc. to
drill T. E. Hall #5, SE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 23
T 5 S, R 22 E, Uintah Co., Utah

Oil and Gas Conservation Commission
of the State of Utah
348 East South Temple
Salt Lake City, Utah

Gentlemen:

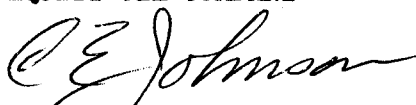
We received a telephone call from R. Lacy, Inc., of Longview, Texas regarding their location for a proposed Entrada Test to be located 480' south of our property line at Ashley Valley field. Their location would be 480' FNL and 450' FEL of the SE $\frac{1}{4}$ SW $\frac{1}{4}$ Section 23-5S-22E, Uintah County, Utah.

Equity Oil Company has no objection to the location if it remains 480' from our south property line in Section 23-5S-22E, and so long as this is an Entrada test and no comingling of other zones takes place in the well bore.

We do object if other zones are comingled and not properly segregated by packers or other means so as to prevent damage to the shallow gas zones upon which we are dependent for gas for lease operations.

Very truly yours,

EQUITY OIL COMPANY


C. E. Johnson

CC: Mr. J. T. Harris
R. Lacy, Inc.
P. O. Box 2146
Longview, Texas

September 3, 1965

R. Lacy, Inc.
Oil and Gas Production
222 East Tyler
Longview, Texas

Attention: Mr. J. T. Harris

Re: Notice of Intention to Drill
Well No. Thomas E. Hall #5-8,
Sec. 23, T. 5 S., R. 22 E.,
Uintah County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well on said unorthodox location is hereby granted in accordance with Rule C-3 (c), of this Commission's Rules and Regulations. However, approval is conditional upon completing this well in such a manner that the Morrison gas sands are not comingled with the Entrada fluids.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Home: 277-2890 - Salt Lake City, Utah
Office: 328-5771 - 328-5772 - 328-5773

This approval terminates within 90 days if this well has not been spudded-in within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly near surface water sands.

R. Lacy, Inc.

-2-

September 3, 1965

Your cooperation with respect to completing this form will be greatly appreciated.

This Commission has taken the liberty to refer to your well as the Thomas E. Hall #5-S. This symbol enables us to differentiate between both the Entrada and Weber producing formations encountered throughout the field.

Please have the enclosed "Minimum Safety Requirements" notice posted in a conspicuous place on the drilling location.

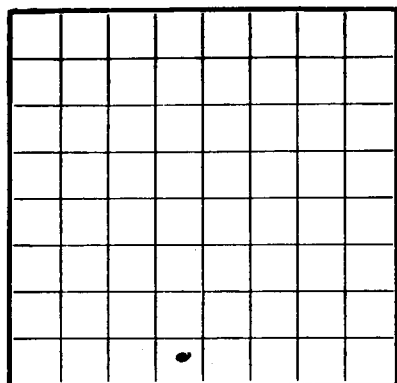
Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:sch

Encl:



LOCATE WELL CORRECTLY

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

Salt Lake City, Utah

To be kept Confidential until January, 1966
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

Operating Company R. Lacy, Inc. Address Box 2146, Longview, Texas
 Lease or Tract Thomas E. Hall Field Ashley Valley State Utah
 Well No. 5-S Sec. 23 T. 5S R. 22E Meridian S.L.B. & M. County Uintah
 Location 850 ft. N. of S Line and 2207 ft. E. of W Line of Sec. 23 Elevation 4890.5
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date October 11, 1965Title Agent

The summary on this page is for the condition of the well at above date.

Commenced drilling September 14, 1965 Finished drilling September 24, 1965

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2015' to 2021' No. 4, from _____ to _____
 No. 2, from 1608' to 1614' No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8"	32.3	8rd	H-40	298	Halco				
7"	20#	8rd	J-55	2056	Halco				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8"	298	130	Circ.	9.0	25 sacks
7"	2055	150		10.7	105

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	Super Radial	Quad. Tandum	2	9-25-65	2016' & 2018'	

TOOLS USED

Rotary tools were used from -0- feet to 2055 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

Date P & A, 19..... Put to producing 10-10, 19 65

The production for the first 24 hours was 105.73 barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, °Bé. 32.3 @ 60°

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. -0-

EMPLOYEES

Mircale & Wooster Drlg. Co., Driller

Mircale & Wooster Drlg. Co., Driller

" " Driller

" " Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples.
0	60	60	Clay
60	925	865	Shale
925	2054	1129	Sand & shale
			1002' to 1008' Dakota
			1608' to 1614' Morrison
			2015' to 2021' Entrada
			Taken from electric log

[OVER]

UTAH OIL & GAS CONSERVATION COMMISSION
ASHLEY VALLEY FIELD
UINTAH COUNTY, UTAH

R. Lacy - Well No. 5-S
SE SW Sec. 23, T. 5 S., R. 22 E.

W A T E R - O I L S A T U R A T I O N C A L C U L A T I O N S

Solve For Archie's Saturation Formula: $Sw^2 = \frac{(F) R_w}{R_t}$

(1) R_w from SP

- a) -15 mv (SP)
- b) 50 ft. = bed thickness
- c) 72 ohms M^2 (short normal $R_{sn} \rightarrow R_i$)
- d) 1.97 ohms M^2 @ 92° F (R_m = resistance of mud)
- e) 1.75 ohms M^2 @ 92° F (R_{mf} - resistance of mud filtrate)
- f) Bottom hole temperature = 92° F.

(2) Enter $\frac{R_i}{R_m} = \frac{72}{1.97} = 36.5$

CHART A-8:

Correction Factor (CF) = 1
SP x CF = -15 x 1 = -15 mv.

(3) CHART A-10:

- a) $\frac{R_{mf} (1.75)}{(R_w)_e} = 1.6$
- b) Solve for $(R_w)_e$
 $(R_w)_e = \frac{1.75}{1.6} = 1.095$

(4) CHART A-12:

$R_w = 3$ ohm-meters

(5) Solve for F. (formation resistivity factor):

ϕ = porosity approx. 25% @ maximum resistivity. (Determined from core data)

CHART C-10:

F = 12 using the Humble equation

(6) R_t = Induction Log = 76 ohms $\frac{M^2}{M}$

(7) $Sw = \sqrt{\frac{(F) (R_w)}{R_t}}$

$$Sw = \sqrt{\frac{(12) (3)}{76}}$$

$$Sw = \sqrt{.474}$$

Sw = 68%

So * 100 - Sw = 100 - 68 = 32%

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Uintah Field or Lease Ashley Valley

The following is a correct report of operations and production (including drilling and producing wells) for

October, 19 65

Agent's address Box 2146 Company R. Lacy, Inc.

Longview, Texas Signed R. P. Lacy

Phone PL 8-8276 Agent's title Agent

State Lease No. Federal Lease No. Indian Lease No. Fee & Pat. ☐

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
23 SE ¼ SW ¼	58	22E	58	P	105.73	- 0 -	- 0 -	Well tested Oct. 9 & 10th and placed on production

NOTE: Report on this form as provided
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

R. LACY, INC.

OIL AND GAS PRODUCTION
MRS. ROGERS LACY, PRESIDENT

222 EAST TYLER • P. O. BOX 2146 • LONGVIEW, TEXAS • PLAZA 8-8276

October 12, 1965

The State of Utah
Oil & Gas Conservation Commission
348 E. South Temple, Suite 301
Salt Lake City, Utah

Re: T. E. Hall #5-S
Sec. 23, T. 5S, R. 22E
Uintah County, Utah

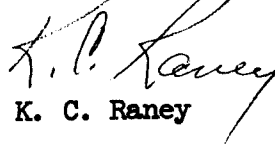
Gentlemen:

The following completion papers and logs are forwarded herewith in connection with the captioned well:

- (1) Form OGCC-3 in duplicate
- (2) Form OGCC-4 in duplicate
- (3) Schlumberger Induction - Electric Log (1)
- (4) Schlumberger Sonic Log - Gamma Ray (1)

Very truly yours,

R. LACY, INC.


K. C. Raney

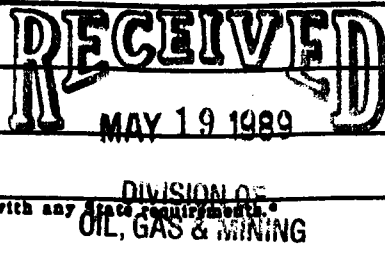
mw
Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		<div style="text-align: center;">  </div>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR R. Lacy, Inc.				6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 2146, Longview, Texas 75606				7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface				8. FARM OR LEASE NAME Thomas E. Hall
14. PERMIT NO. 4304715595		15. ELEVATIONS (Show whether OF, RT, OR, etc.)		9. WELL NO. 5S
				10. FIELD AND POOL, OR WILDCAT Ashley Field (Webr)
				11. SEC., T., R., M., OR BLK. AND SUBST. OR AREA 23 22E 05S
				12. COUNTY OR PARISH Uintah
				13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

R. Lacy, Inc. sold this well to McKenzie Petroleum Company effective May 1, 1989.

18. I hereby certify that the foregoing is true and correct
SIGNED Edward B. Titcher TITLE Engineer DATE 5-17-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.)

Use "APPLICATION FOR PERMIT—" (for such proposals)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION & SERIAL NO. Fee Lands	
2. NAME OF OPERATOR McKenzie Petroleum Company		6. IF INDIAN ALLOTTEE OR TRIBE NAME Fee Lands	
3. ADDRESS OF OPERATOR 1625 Broadway, Suite 2580, Denver, CO 80202		7. UNIT AGREEMENT NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations.) See also space 17 below.) At surface See below At proposed prod. zone Same		8. FARM OR LEASE NAME Hall	
14. API NO. See below		9. WELL NO. #3, #4, #1, #2 and #5S	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) See below		10. FIELD AND POOL, OR WILDCAT Ashley Valley Field	
16. COUNTY Utah		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 23-T5S-R22E	
13. STATE Utah		12. COUNTY Utah	

RECEIVED
JUL 03 1989

18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) Change of Operator <input checked="" type="checkbox"/>	
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

APPROX. DATE WORK WILL START _____

DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

McKenzie Petroleum Company purchased the interest of * Must be accompanied by a cement verification report. R. Lacy, Inc. in the wells listed below, effective January 1, 1989. Please change your records to show McKenzie as Operator. A copy of our Bond is attached, for your review.

Well Name	API Number	Entity	Location	Footages	Elevation
THOMAS E. HALL #3	4304715593	00615	05S 22E 23	330' FNL 330' FWL	4823' KB
THOMAS E. HALL #4	4304715594	00615	05S 22E 23	445' FEL 349' FSL	4859' KB
THOMAS HALL FEE 1	4304715591	00620	05S 22E 23	1650' FNL 3630' FWL	4877' DF
THOMAS HALL FEE 2	4304715592	00620	05S 22E 23	3301' FSL 2310' FWL	4897' DF
THOMAS E. HALL #5S	4304715595	00620	05S 22E 23	480' FNL 450' FEL	4901' KB

18. I hereby certify that the foregoing is true and correct.

SIGNED

Howard Dennis

TITLE

Vice President

DATE

June 29, 1989

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-	ILCR	<i>for</i>
2-	DP	<i>OTS</i>
3-	VLC	
4-	RJF	
5-	RWM	
6-	LCR	<i>for</i>

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- ☐ Change of Operator (well sold)
- ☐ Designation of Agent
- ☐ Designation of Operator
- ☒ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 6-1-90)

TO (new operator)	MCKENZIE PRODUCTION COMPANY	FROM (former operator)	MCKENZIE PETROLEUM COMPANY
(address)	7880 SAN FELIPE RD, #100	(address)	7880 SAN FELIPE RD, #100
	HOUSTON, TX 77063		HOUSTON, TX 77063
phone (713)	783-4300	phone (713)	783-4300
account no.	N0095	account no.	N0090

Well(s) (attach additional page if needed):

Name: <u>THOMAS E. HALL #3</u> <u>WEBB</u> API:4304715593	Entity: <u>00615</u> Sec <u>23</u> Twp <u>5S</u> Rng <u>22E</u> Lease Type: <u>FEE</u>
Name: <u>THOMAS E. HALL #4</u> <u>WEBB</u> API:4304715594	Entity: <u>00615</u> Sec <u>23</u> Twp <u>5S</u> Rng <u>22E</u> Lease Type: <u>FEE</u>
Name: <u>THOMAS HALL FEE 1</u> <u>WEBB</u> API:4304715591	Entity: <u>00620</u> Sec <u>23</u> Twp <u>5S</u> Rng <u>22E</u> Lease Type: <u>FEE</u>
Name: <u>THOMAS HALL FEE 2</u> <u>WEBB</u> API:4304715592	Entity: <u>00620</u> Sec <u>23</u> Twp <u>5S</u> Rng <u>22E</u> Lease Type: <u>FEE</u>
Name: <u>THOMAS E. HALL #5S</u> <u>ENRD</u> API:4304715595	Entity: <u>00620</u> Sec <u>23</u> Twp <u>5S</u> Rng <u>22E</u> Lease Type: <u>FEE</u>
Name: <u>RAINBOW UNIT 2A</u> <u>WEBB</u> API:4304715806	Entity: <u>01350</u> Sec <u>18</u> Twp <u>11S</u> Rng <u>24E</u> Lease Type: <u>U-0529</u>
Name: <u>RAINBOW UNIT #4</u> <u>WSTC</u> API:4304715807	Entity: <u>01355</u> Sec <u>1</u> Twp <u>11S</u> Rng <u>23E</u> Lease Type: <u>U-017664</u>

CONTINUED--

OPERATOR CHANGE DOCUMENTATION

- for* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- N/A* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (*Name change only*)
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) If yes, show company file number: .
- for* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- for* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- for* 6. Cardex file has been updated for each well listed above.
- for* 7. Well file labels have been updated for each well listed above.
- for* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- for* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) NO (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) * See Comments below (will put copy in suspense & follow-up)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) NO. Today's date July 25, 1990. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

1. All attachments to this form have been microfilmed. Date: August 7 1990.

FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

7-23-90 Btm/Bear- Paperwork should go through State Office first, then to them. Will call! (Have not received as of yet)

7-23-90 McKenzie Prod. Co. / Brenda Mabry will send IDLOC "Rider" adding McKenzie Prod. Co. to original bond. (They are operating under both names)

1-
2-
3-
4-
5-
6-

- The operator of the well(s) listed below has changed (EFFECTIVE DATE: 6-1-90)

Well(s) (attach additional page if needed):

Name: RAINBOW UNIT #1 <i>GRV</i> API: <u>4304715805</u> Entity: <u>02010</u> Sec <u>8</u> Twp <u>11S</u> Rng <u>24E</u> Lease Type: <u>U-01740</u>
Name: ROCKHOUSE UNIT #3 <i>MVRD</i> API: <u>4304715810</u> Entity: <u>10876</u> Sec <u>11</u> Twp <u>11S</u> Rng <u>23E</u> Lease Type: <u>U-0778</u>
Name: _____ API: <u>"WSTC" PA</u> Entity: <u>02025</u> Sec _____ Twp _____ Rng _____ Lease Type: <u>"</u>
Name: ROCKHOUSE UNIT #4 <i>WSTC</i> API: <u>4304715811</u> Entity: <u>02025</u> Sec <u>9</u> Twp <u>11S</u> Rng <u>23E</u> Lease Type: <u>U-0779</u>
Name: ROCKHOUSE UNIT #44-1412 <i>WSTC</i> API: <u>4304731806</u> Entity: <u>02025</u> Sec <u>14</u> Twp <u>11S</u> Rng <u>23E</u> Lease Type: <u>U-0779</u>
Name: ROCKHOUSE UNIT #1 <i>MVRD</i> API: <u>4304715809</u> Entity: <u>10876</u> Sec <u>10</u> Twp <u>11S</u> Rng <u>23E</u> Lease Type: <u>U-0779</u>
Name: ROCKHOUSE UNIT #5-A <i>WSTC</i> API: <u>4304715812</u> Entity: <u>02025</u> Sec <u>13</u> Twp <u>11S</u> Rng <u>23E</u> Lease Type: <u>U-0779</u>

CONTINUED--

OPERATOR CHANGE DOCUMENTATION

- OVER -

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-
2-
3-
4-
5-
6-

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

☐ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☒ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 6-1-90)

TO (new operator)	<u>MCKENZIE PRODUCTION COMPANY</u>	FROM (former operator)	<u>MCKENZIE PETROLEUM COMPANY</u>
(address)	<u>CONTINUED--</u>	(address)	
phone ()		phone ()	
account no. <u>N</u>		account no. <u>N</u>	

Well(s) (attach additional page if needed):

Name: <u>ROCKHOUSE UNIT #8 WSTC</u>	API: <u>4304715815</u>	Entity: <u>02025</u>	Sec <u>23</u> Twp <u>11S</u> Rng <u>23E</u>	Lease Type: <u>U-0780</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
6. Cardex file has been updated for each well listed above.
7. Well file labels have been updated for each well listed above.
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

IRREVOCABLE STANDBY LETTER OF CREDIT 10384

MAY 12, 1989

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
3 TRIAD CENTER #350
355 W. N. TEMPLE
SALT LAKE CITY, UTAH 84180-1203

GENTLEMEN:

WE HEREBY ESTABLISH OUR IRREVOCABLE STANDBY LETTER OF CREDIT IN FAVOR OF THE DIRECTOR OF THE DIVISION OF OIL, GAS AND MINING OF THE STATE OF UTAH FOR THE ACCOUNT OF MCKENZIE PETROLEUM COMPANY, 5847 SAN FELIPE ROAD, SUITE 4300, HOUSTON, TEXAS 77057 FOR THE AGGREGATE AMOUNT OF U S DOLLARS EIGHTY THOUSAND AND NO/100) (\$80,000.00) AVAILABLE BY YOUR DRAFTS AT SIGHT ON THE DEPOSIT INSURANCE BRIDGE BANK, N.A. WHEN DRAWN IN ACCORDANCE WITH THE TERMS AND ACCOMPANIED BY THE DOCUMENTS LISTED UNDER PART C BELOW:

- A. THIS LETTER OF CREDIT IS ISSUED BECAUSE THE OPERATOR IS OR WILL BE ENGAGED IN DRILLING, REDRILLING, DEEPENING, REPAIRING, OPERATING AND PLUGGING AND ABANDONMENT A WELL OR WELLS AND RESTORING THE WELL SITE OR SITES IN THE STATE OF UTAH FOR THE PURPOSES OF OIL OR GAS PRODUCTION AND/OR THE INJECTION AND DISPOSAL OF FLUIDS IN CONNECTION THEREWITH FOR THE FOLLOWING DESCRIBED LAND OR WELL:

----- BLANKET BOND: TO COVER ALL WELLS DRILLED IN THE STATE OF UTAH:

----- INDIVIDUAL BOND: WELL NO.-----

SECTION-----TOWNSHIP-----RANGE-----

-----COUNTY, UTAH

- B. THIS LETTER OF CREDIT IS SPECIALLY ISSUED AT THE REQUEST OF THE OPERATOR AS GUARANTY THAT THIS FUND WILL BE AVAILABLE DURING THE TIME THAT THE WELLS REFERENCED ABOVE ARE ACTIVE. WE ARE NOT A PARTY TO NOR BOUND BY, THE TERMS OF ANY AGREEMENT BETWEEN YOU AND THE OPERATOR OUT OF WHICH THIS LETTER OF CREDIT MAY ARISE.
- C. DRAFTS DRAWN UNDER THIS LETTER OF CREDIT MUST BE ACCOMPANIED BY AN AFFIDAVIT FROM THE DIRECTOR OF THE DIVISION OF OIL, GAS AND MINING STATING THAT:
1. ANY WELL SUBJECT TO THE LETTER OF CREDIT IS DEEMED NECESSARY FOR PLUGGING AND ABANDONMENT AND THE OPERATOR HAS NOT FULFILLED SUCH OBLIGATION UNDER THE OIL AND GAS CONSERVATION GENERAL RULES OF THE STATE OF UTAH.
 2. THE DRAFT IS IN THE ESTIMATED COST OF PLUGGING EACH WELL SUBJECT TO THE LETTER OF CREDIT UP TO THE AGGREGATE AMOUNT OF THE LETTER OF CREDIT.

WE WILL BE ENTITLED TO RELY UPON THE STATEMENTS CONTAINED IN THE AFFIDAVIT AND WILL HAVE NO OBLIGATION TO INDEPENDENTLY VERIFY ANY STATEMENTS CONTAINED THEREIN.

DATE: 05/18/90

F E E L E A S E S B Y O P E R A T O R

PAGE:

17

ACCT NUM	COMPANY NAME	WELL NAME	TOWN SHIP	RANGE	SEC	Q-Q	STATUS	API NUMBER	PROD ZONE
N9523	LINMAR PETROLEUM COM	ELLSWORTH #2-9B4	S020	W040	9	NESW	POW	4301331138	WSTC
		CHRISTENSEN #3-4B4	S020	W010	4	SWSE	POW	4301331142	WSTC
		CHASEL-HACKFORD 2-10-A1E	S010	E010	10	SESE	POW	4304731421	GR-WS
		CHASEL-HACKFORD #2-10A1E	S010	E010	10	SESE	TA	4304731421	WSTC
		MOON 1-23Z1	N010	W010	23	NESW	POW	4304731479	WSTC
N0580	LOMAX EXPLORATION CO	NEIGHBORHOOD HOUSE #6-6	S050	W040	6	SENE	PA	4301330981	
		LITTAUER FOUNDATION #1	S050	E020	4	NWSW	LA	4304731382	
N0590	LUFF EXPLORATION COM	MCCONKIE COMM FEE #1	S060	E210	27	NWSE	PA	4304720282	UNTA
		MCCONKIE #2	S070	E210	5	NENW	PA	4304730071	
N0600	MAPCO OIL & GAS COMP	DENNIE RALPHS #1-5	S010	W030	5	SWNE	PA	4301330165	GRRV
		DENNIE RALPHS #1-5	S010	W030	5	SWNE	PA	4301330165	WSTC
		DENNIE RALPHS #1-6	S010	W030	6	SWNE	PA	4301330166	WSTC
		FISHER #1-12	S010	W040	12	NWNE	PA	4301330279	WSTC
		FISHER #1-12	S010	W040	12	NWNE	PA	4301330279	GRRV
N6950	MAPP EXPLORATION	FROST #1-18	S340	E250	18	SENE	PA	4303730761	
		REDD #2-18	S340	E250	18	NESE	PA	4303730771	
		MAPP 1-17	S340	E250	17	NWNW	PA	4303730773	
N9675	MASTER PET & DEVEL C	VANOVER FEE #2	S210	E230	24	SENE	SGW	4301931105	MRSN
		FRAZIER 15-1	S210	E230	15	SWNE	SOW	4301931189	MR-SW
		FRAZIER #15-2	S210	E230	15	SWNE	LA	4301931198	
PO294	MAYO-UTAH OIL CO	MAYO-UTAH OIL CO #1	S040	E210	22	SWNW	PA	4304720386	
N0090	MCKENZIE PETROLEUM C	THOMAS HALL FEE 1	S050	E220	23	SESW	POW	4304715591	WEBR
		THOMAS HALL FEE 2	S050	E220	23	SESW	POW	4304715592	WEBR
		THOMAS E. HALL #3	S050	E220	23	SESE	POW	4304715593	WEBR
		THOMAS E. HALL #4	S050	E220	23	SESE	POW	4304715594	WEBR
		THOMAS E. HALL #5S	S050	E220	23	SESW	POW	4304715595	ENRD
N2450	MEZO, J.D.	J.D. STATE #1	S210	E230	25	NWNE	LA	4301930245	
		VANOVER #2	S210	E230	24	SWNW	PA	4301930247	
		J.D.M. VANOVER #3	S210	E240	19	SWNW	PA	4301930400	
PO629	MICH-WISC PIPELINE C	WEBER COAL COMPANY 13-3	N020	E050	3	NWSW	PA	4304330024	
PO547	MIDWAY PETROLEUM CO	FEE #3	S410	W120	13	NWSW	PA	4305310326	
N2590	MILAGRO ENERGY RESOU	MILLER CREEK CHERITTA #2	S150	E100	22	NENW	LA	4300730064	
		CHIARETTA #3	S150	E100	22	NENE	PA	4300730077	FRSD
PO584	MILLER & TAYLOR	FEE #3	S410	W120	23	NWNE	PA	4305310730	
PO116	MINTON, JOSEPH A	SNOW-FEE #1	S190	E080	9	SENE	PA	4301510731	
		WILBERG-FEE #1	S180	E080	12	SENE	PA	4301510732	
		WILBERG FEE #1-X	S180	E080	12	SENE	PA	4301510733	
PO295	MIRACLE & WOOSTER DR	L D S #1	S040	E210	36	SESW	PA	4304710734	
N3790	MOBIL OIL CORPORATIO	GREGORY ET AL FEE #1	N030	E160	21	SWSW	PA	4304310743	
PO020	MOHAWK PETROLEUM CO	FEE #1	S410	W120	23	NWNW	PA	4305320474	
N0660	MONCRIEF OIL	ROWLEY #2-1	S040	W060	2	SENE	PA	4301330467	WSTC
		PENDER #8-1	S040	W060	8	NENE	PA	4301330471	WSTC
PO601	MONTGOMERY & JEFFRIE	FEE #1	S430	W120	0		PA	4305320518	
PO400	MOORE, JOHN W	HANSON FEE #1	S210	E230	24	SENE	PA	4301920287	
		VANOVER FEE #1	S210	E230	24	SENE	PA	4301930012	
N0680	MOUNTAIN FUEL SUPPLY	SUNNYSIDE UNIT #1	S150	E130	17	NWSE	PA	4300730012	
		HUNTINGTON CANYON FEE #1	S170	E080	8	SENE	PA	4301530002	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee Lands
2. NAME OF OPERATOR McKenzie Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Fee Lands
3. ADDRESS OF OPERATOR 7880 San Felipe Rd., Suite 100, Houston, Texas 77063		7. UNIT AGREEMENT NAME Hall
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface See Below		8. FARM OR LEASE NAME Hall
14. API NUMBER See Below		9. WELL NO. #3, #4, #1, #2, and #5S
15. ELEVATIONS (Show whether OF, RT, OR, etc.) See Below		10. FIELD AND POOL, OR WILDCAT Ashley Valley Field
		11. SEC., T., R., M., OR ALK. AND SURVEY OR AREA Sec 23 T5S R22E
		12. COUNTY OR PARISH Utah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Change operator name & Address ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

EFFECTIVE 6/1/90

Change of Operator Name From McKenzie Petroleum Company to
McKenzie Production Company.

Change Address from 1625 Broadway, Suite 2580, Denver, Colo 80202 to
7880 San Felipe Rd., Suite 100, Houston, Texas 77063

WELL NAME & NO.	API	Entity	Footage	Elevation
Thomas E. Hall #3	4304715593	00615	330'FNL 330'FWL	4823' KB
Thomas E. Hall #4	4304715594	00615	445'FEL 349'FSL	4859' KB
Thomas Hall Fee 1	4304715591	00620	1650'FNL 3630'FWL	4877' DF
Thomas Hall Fee 2	4304715592	00620	3301'FSL 2310'FWL	4897' DF
Thomas E. Hall #5S	4304715595	00620	480'FNL 450'FEL	4901' KB

18. I hereby certify that the foregoing is true and correct

SIGNED

Brenda Mabry
BRENDA MABRY

TITLE Engineering Assistant

DATE 7/2/90

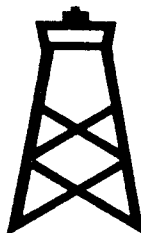
(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



McKenzie Production Company

July 10, 1990

RECEIVED
JUL 16 1990

State of Utah
Department of Natural Resources
Oil & Gas Mining
355 W. N. Temple, Ste. 350
Salt Lake City, Utah 84180

DIVISION OF
OIL, GAS & MINING

RE: Operator Name Change

Gentlemen:

Enclosed are Sundry Notices for operator name change and address change. This name change is a change in name only and not an actual change of operator. Changes in our personnel have resulted in moving the production/regulatory from our office in Denver to the "home office" located in Houston.

All future correspondence should be forwarded to the Houston Office located at the following address:

7880 San Felipe Rd., Suite 100
Houston, Texas 77063

If you have any questions or need any additional information concerning this change, please do not hesitate to call our Houston Office at area code 713/783 4300. Thank you for your cooperation and assistance with this change.

Sincerely,

Brenda Mabry

:BJM

Encl.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

1-LEC	7-PL	✓
2-LWP	8-SJ	✓
3-DEC	9-FILE	✓
4-VLC		✓
5-RJF		✓
6-LWP		✓

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 7-1-94)

TO (new operator)	UNITED UTILITIES CORPORATION FROM (former operator)	MCKENZIE PRODUCTION CO
(address)	7670 WOODWAY STE 340	(address) 7500 SAN FELIPE STE 400
	HOUSTON TX 77063	HOUSTON TX 77063
	JOHN LAPAGUA, PRES.	MICHAEL MCKENZIE, PRES.
	phone (713) 782-9093	phone (713) 780-9311
	account no. N 6360 (9-26-94)	account no. N 0095

Well(s) (attach additional page if needed):

Name:	THOMAS E HALL #3/WEBR	API:	43-047-15593	Entity:	615	Sec	23	Twp	5S	Rng	22E	Lease	Type:	FEE
Name:	THOMAS E HALL #4/WEBR	API:	43-047-15594	Entity:	615	Sec	23	Twp	5S	Rng	22E	Lease	Type:	FEE
Name:	THOMAS HALL FEE 1/WEBR	API:	43-047-15591	Entity:	620	Sec	23	Twp	5S	Rng	22E	Lease	Type:	FEE
Name:	THOMAS HALL FEE 2/WEBR	API:	43-047-15592	Entity:	620	Sec	23	Twp	5S	Rng	22E	Lease	Type:	FEE
Name:	THOMAS E HALL #5S/ENRD	API:	43-047-15595	Entity:	620	Sec	23	Twp	5S	Rng	22E	Lease	Type:	FEE
Name:		API:		Entity:		Sec		Twp		Rng		Lease	Type:	
Name:		API:		Entity:		Sec		Twp		Rng		Lease	Type:	

OPERATOR CHANGE DOCUMENTATION

- lec* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-15-94)*
- lec* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-15-94)*
- lec* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? *(yes/no)* yes If yes, show company file number: *#167527 (9-26-94 Letter Mailed) (10-16-94)*
- N/A* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- lec* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(1-23-95)*
- SWP* 6. Cardex file has been updated for each well listed above. *1-31-94*
- SWP* 7. Well file labels have been updated for each well listed above. *1-31-94*
- lec* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(1-23-95)*
- lec* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Lee* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- Lee* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. (*Reg. 10/94, 11/94, 12/94, 1/95*) *Letter in Progress.
* Upon Compl. of re-bonding.
2. A copy of this form has been placed in the new and former operators' bond files.
- N/A* 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____. *IDLOC # 10384 (\$0,000) "Bank One" for McKenzie expired 1-31-94.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- OTS* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *Process cancelled*
- N/A* 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ✓* 1. All attachments to this form have been microfilmed. Date: *February 22* 19*95*.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 1 of 2

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

CHRISTINE SEVERNS
MCKENZIE PRODUCTION CO
7880 SAN FELIPE #100
HOUSTON TX 77063

UTAH ACCOUNT NUMBER: N0095REPORT PERIOD (MONTH/YEAR): 8 / 94AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
THOMAS E. HALL #3								
4304715593	00615	05S 22E 23	WEBR		FEE	4208'	\$20,000	
THOMAS E. HALL #4								
4304715594	00615	05S 22E 23	WEBR		FEE	4200'	\$20,000	
THOMAS HALL FEE #1								
4304715591	00620	05S 22E 23	WEBR		FEE	4122'	\$20,000	Sep. Oper. Chg.
THOMAS HALL FEE #2								
4304715592	00620	05S 22E 23	WEBR		FEE	4170'	\$20,000	
THOMAS E. HALL #55								
4304715595	00620	05S 22E 23	ENRD		FEE	2055'	\$10,000	
RAINBOW UNIT 2A								
4304715806	01350	11S 24E 18	WSTC		40529	(Rainbow Unit)		
RAINBOW UNIT #4								
4304715807	01355	11S 23E 1	WSTC		401766	A "		
RAINBOW UNIT 1								
4304715805	02010	11S 24E 8	WSTC		4017403	"		
ROCKHOUSE UNIT 3								
4304715810	02025	11S 23E 11	WSTC		40778	(RockHouse Unit)		
ROCKHOUSE UNIT 4								
4304715811	02025	11S 23E 9	WSTC		40779	"		
ROCKHOUSE UNIT #5A								
4304715812	02025	11S 23E 13	WSTC		"	"		
ROCKHOUSE UNIT #8								
4304715815	02025	11S 23E 23	WSTC		40780	"		
ROCK HOUSE UNIT #44-14								
4304731806	02025	11S 23E 14	WSTC		40779	"		
TOTALS								

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

January 30, 1995

CERTIFIED RETURN RECEIPT REQUESTED
P 075 063 391

John Lapagua, President
United Utilities Corporation
7670 Woodway, Suite 340
Houston, Texas 77063

Re: Well Bonding Requirements

Dear Mr. Lapagua:

The Division of Oil, Gas and Mining (the "Division") has received a Designation of Agent or Operator, Form 5, dated July 1, 1994, and Sundry Notices and Reports on Wells, (copies enclosed), whereby McKenzie Production Company, designated United Utilities Corporation as the agent/operator of the Thomas E. Hall #1, #2, #3, #4 and #5S wells located in Section 23, Township 5 South, Range 22 East, Uintah County, Utah.

Pursuant to Utah Admin. R.649-3-1 et seq., Bonding, United Utilities Corporation ("United") as operator of the above referenced wells is required to furnish replacement bond coverage to the Division for the wells. The performance bond is to be a firm commitment in the form of a surety bond, a collateral bond or a combination of these bonding methods. The bond or other good and sufficient surety is to be conditioned for the performance of the duty to plug each well; repair the well if causing waste or pollution, and to maintain and restore the wellsites. Enclosed are copies of Utah Admin. R.649-3-1 et seq., Bonding, and the applicable forms.

Lisha Cordova, Administrative Analyst, has documented several telephone conversations with United personnel, requesting that United effect replacement bond coverage. As of this date, replacement bond coverage has not been received by the Division. Therefore, the Division again requests that United immediately furnish to the Division replacement bond coverage for the above wells.

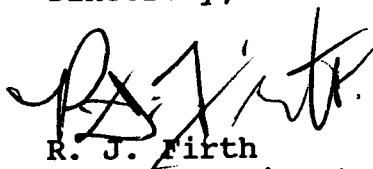


Page 2
United Utilities Corporation
January 30, 1995

In the event that United Utilities Corporation fails to comply with this request within 15 days following receipt of this letter the Division will recommend to the Board of Oil, Gas and Mining ("Board") that United be issued an Order to Show Cause and be required to appear before the Board at its next regularly scheduled hearing.

Should you have any questions regarding this matter, please contact me or Lisha Cordova at (801)538-5340.

Sincerely,

A handwritten signature in black ink, appearing to read 'R. J. Firth', is written over the typed name.

R. J. Firth
Associate Director, Oil & Gas

lec

Enclosure

cc: McKenzie Production Company, w/encl.
James W. Carter, Director
Janice Brown, Secretary to the Board
Thomas A. Mitchell, Assistant Attorney General
Operator File(s)
Correspondence File/ldc



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

September 26, 1994

Dan Corredor
United Utilities Corporation
7670 Woodway, Suite 340
Houston, Texas 77063

Re: McKenzie Production Company to United Utilities Corporation

Dear Mr. Corredor:

In reviewing the operator change for the referenced companies, it was determined that your company is not currently registered with the Utah Department of Commerce. This letter is written to advise you of your responsibility to register your company with the state prior to conducting business within Utah. This can be accomplished by contacting:

Department of Commerce
Division of Corporations
160 East 300 South
Salt Lake City, Utah 84111
(801) 530-4849

Sincerely,

Lisha Cordova
Admin. Analyst

cc: Dept. of Commerce
D.T. Staley
R.J. Firth
Operator File(s)
Correspondence File/lcd

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SEP 23 1994

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: Ashley ValleyLEASE NUMBER: U-56957

and hereby designates

NAME: United Utilities CorporationADDRESS: 7670 Woodway Suite 340 Houston, Texas 77063

as his agent ☒/operator ☐, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.)

Well No.	API NO.
T.E.Hall #1	43 047 15591
T.E.Hall #2	43 047 15592
T.E.Hall #3	43 047 15593
T.E.Hall #4	43 047 15594
T.E.Hall #5-S	43 047 15595

The acreage to which this designation applies is listed on attached Exhibit "A".

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Bond to be provided by Letter of Credit

Effective Date of Designation: July 1, 1994BY: (Name) MICHAEL MCKENZIE, PRESIDENT(Signature) 

(Title)

President

(Phone)

OF: (Company)

McKENZIE PETROLEUM CO. and/or
McKENZIE PRODUCTION COMPANY

(Address)

7500 San Felipe #400Houston, Texas 77063

EXHIBIT "A"
Ashley Valley Area
Uintah County, Utah
Lease Number and Description

B.L.M. Lease
Number

Location

U-56957

T5S, R24E, SLM, SEC 25: SW/4NW/4.
SEC 26: S/2NE/4, SE/4NW/4

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 23 1994

FORM APPROVED
Budget Bureau No. 1004-0133
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. U-56957 FEE
2. Name of Operator UNITED UTILITIES CORPORATION	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 7670 Woodway, Suite 340	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	8. Well Name and No. T.E. HALL #5-S
	9. API Well No. 43 047 15595
	10. Field and Pool, or Exploratory Area
	11. County or Parish, State Uintah County, UTAH

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Change of Operator	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

"Please be advised that UNITED UTILITIES CORP. is considered to be the operator of Well No. T.E. HALL #5S; NE 1/4 SE 1/4 Section 23, Township 5S, Range 22E; Lease U-56957 Uintah County, UTAH; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Letter of Credit

14. I hereby certify that the foregoing is true and correct

Signed

Title

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

Routing:	
1-KDR ✓	6-KAS ✓
2-GLH ✓	7-SJ ✓
3-JRB ✓	8-FILE
4-CDW ✓	
5-KDR ✓	

☒ Change of Operator (well sold)☐ Designation of Agent☐ Designation of Operator☐ Operator Name Change OnlyThe operator of the well(s) listed below has changed, effective: 10-16-98

TO: (new operator) P&M PETROLEUM MANAGEMENT
 (address) 518 17TH STREET STE 400
DENVER, CO 80202

FROM: (old operator)
 (address)

UNITED UTILITIES CORPORATION
804 W DALLAS STE 10
CONROE, TX 77301

JERRY L. CALLEY
 Phone: (303) 260-7129
 Account no. N1570

JOHN LAPAGLIA
 Phone: (409) 588-6420
 Account no. N6360

WELL(S) attach additional page if needed:

Name: <u>THOMAS E. HALL 1 (SOW)</u>	API: <u>43-047-15591</u>	Entity: <u>00620</u>	S	<u>23</u>	T	<u>5S</u>	R	<u>22E</u>	Lease: <u>FEE</u>
Name: <u>THOMAS E. HALL 2 (SOW)</u>	API: <u>43-047-15592</u>	Entity: <u>00620</u>	S	<u>23</u>	T	<u>5S</u>	R	<u>22E</u>	Lease: <u>FEE</u>
Name: <u>THOMAS E. HALL 3 (SOW)</u>	API: <u>43-047-15593</u>	Entity: <u>00615</u>	S	<u>23</u>	T	<u>5S</u>	R	<u>22E</u>	Lease: <u>FEE</u>
Name: <u>THOMAS E. HALL 4 (SOW)</u>	API: <u>43-047-15594</u>	Entity: <u>00615</u>	S	<u>23</u>	T	<u>5S</u>	R	<u>22E</u>	Lease: <u>FEE</u>
Name: <u>THOMAS E. HALL 5S (POW)</u>	API: <u>43-047-15595</u>	Entity: <u>00620</u>	S	<u>23</u>	T	<u>5S</u>	R	<u>22E</u>	Lease: <u>FEE</u>
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(let'd 10.23.98)*
- 2 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(let'd 1.15.99)*
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) _____ If yes, show company file number: _____
- N/A 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- DR 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(2.25.99)*
- DR 6. Cardex file has been updated for each well listed above. *(2.25.99)*
- DR 7. Well file labels have been updated for each well listed above. **new filing system*
- DR 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(1.28.99)*
- DR 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- YDR 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- YDR 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- YDR 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
(Bond # B7982 eff 1.11.99)
- YDR 2. A copy of this form has been placed in the new and former operator's bond files.
- YDR 3. The FORMER operator has requested a release of liability from their bond (yes/no) yes, as of today's date 12.14.98. If yes, division response was made to this request by letter dated per letter.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- YDR 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated January 28 19 99, of their responsibility to notify all interest owners of this change.

FILMING

- YB 1. All attachments to this form have been microfilmed. Today's date: 3.25.99.

FILING

- ___ 1. Copies of all attachments to this form have been filed in each well file.
- ___ 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

9811DL P3M Petroleum needs Bond. Rec'd Bond 1.15.99 effective 1.11.99.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: ~~FEE~~ United Utilities CorpLEASE NUMBER: 1 fee

and hereby designates

NAME: P&M Petroleum Management, LLCADDRESS: 518 17th Street, Suite 400, Denver, CO 80202

as his agent ☒ operator ☐, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.)

T5S, R22E, S.L.M.

Section 23: SE/4 SW/4

T.E. Hall #5-S Well, API #15595

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: 10/16/98BY: (Name) John Lapaglia(Signature) (Title) President(Phone) (409) 588-6420OF: (Company) United Utilities Corporation(Address) 804 West Dallas, Suite 10
Conroe, Texas 77301

MONTHLY OIL AND GAS PRODUCTION REPORT

* Please Correct NtA

N157D

OPERATOR NAME AND ADDRESS:

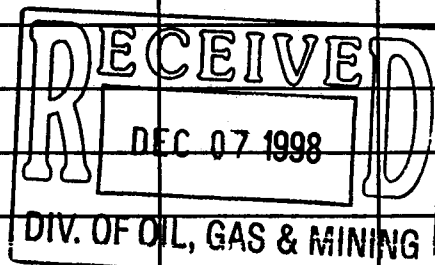
* UTAH ACCOUNT NUMBER: ~~N6360~~

* P&M Petroleum mgmt - FBO
Attn: Pat Sands
~~MARGARET HENDERSON~~
UNITED UTILITIES CORP
~~804 W DALLAS STE 10~~ 518 17th St #400
~~CONROE TX 77301~~ Denver, CO 80202

REPORT PERIOD (MONTH/YEAR): 10 / 98

AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
Well Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
THOMAS E. HALL #3								
304715593	00615	05S 22E 23	WEBR	SOW				
THOMAS E. HALL #4								
304715594	00615	05S 22E 23	WEBR	SOW				
THOMAS HALL FEE 1								
304715591	00620	05S 22E 23	WEBR	SOW				
THOMAS HALL FEE 2								
304715592	00620	05S 22E 23	WEBR	SOW				
THOMAS E. HALL 5S								
304715595	00620	05S 22E 23	ENRD	POW	31	426		186
TOTALS						426		186



REMARKS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: Dec 3, 1998

Name and Signature:

Patricia A. Sands Patricia A. Sands

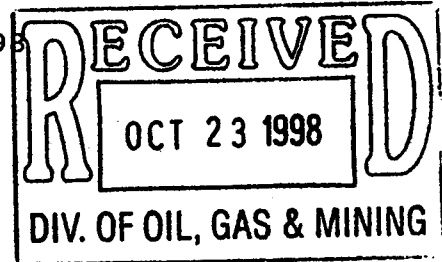
Telephone Number: 303 260-7129

RICHARD H. BATE

Attorney at Law

600 SEVENTEENTH STREET - SUITE 1735 NORTH
DENVER, COLORADO 80202
TELEPHONE: (303) 620-9401
FAX: (303) 620-9340

October 22, 1998



Division of Oil, Gas & Mining
1594 West North Temple
Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801
Attn: Kristen Risbeck

Re: Designation of Agent

Dear Kristen:

Enclosed please find an original and two copies of Form 5 covering the following wells:

<u>Well Name</u>	<u>API Number</u>
T.E. Hall #1	43·047·15591
T.E. Hall #2	43·047·15592
T.E. Hall #5-S	43·047·15595

United Utilities Corporation, the current operator and working interest owner, has designated P&M Petroleum Management LLC as its agent to operate these wells. Please return an approved copy of each designation to me.

Yours very truly,

A handwritten signature in black ink, appearing to be "Richard H. Bate".

Richard H. Bate

cc: United Utilities Corporation
P&M Petroleum Management

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

MARGARET HENDERSON
 UNITED UTILITIES CORP
 804 W DALLAS STE 10
 CONROE TX 77301

UTAH ACCOUNT NUMBER: N6360

REPORT PERIOD (MONTH/YEAR): 11 / 98

AMENDED REPORT ☐ (Highlight Changes)

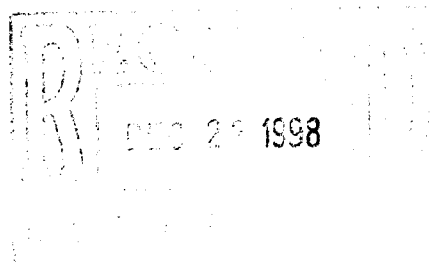
Well Name PI Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
						OIL(BBL)	GAS(MCF)	WATER(BBL)
THOMAS E. HALL #3 4304715593	00615	05S 22E 23	WEBR			fill		
THOMAS E. HALL #4 4304715594	00615	05S 22E 23	WEBR			fill		
THOMAS HALL FEE 1 4304715591	00620	05S 22E 23	WEBR			fill		
THOMAS HALL FEE 2 4304715592	00620	05S 22E 23	WEBR			fill		
THOMAS E. HALL 5S 4304715595	00620	05S 22E 23	ENRD			fill		
TOTALS								

REMARKS: _____

I hereby certify that this report is true and complete to the best of my knowledge. Date: _____
 Name and Signature: _____ Telephone Number: _____



**GULF
INSURANCE
GROUP**



December 14, 1998

Ms. Kristen Risbeck
State of Utah
School & Institutional Trust Land Administration
Division of Oil, Gas & Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Re: Bond No. 58 87 88
United Utilities, Inc.
State of Utah
Statewide Plugging Bond
\$80,000.00

Dear Ms. Risbeck:

Please see the attached Designation of Agent or Operator whereby United Utilities Corp. has designated P&M Petroleum Management as the operator and approved by your office.

If all things are in order, may we receive a written release on our bond as to future liability?

Sincerely,

Faye Elerson
Sr. Underwriter
Surety Department

RECEIVED DEC - 5 1998

FORM 5

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: TEE UNITED UTILITIES CORPORATIONLEASE NUMBER: 1-All

and hereby designates

NAME: P&M Petroleum Management, LLCADDRESS: 518 17th Street, Suite 400, Denver, CO 80202

as his agent ☒ operator ☐, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Covered designations to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.)

T5S, R22E, S.L.M.

Section 23: SE/4 SW/4

T.E. Hall #5-S Well, API #15595

Approved by the
Utah Division of
Oil, Gas and MiningDate: 10.30.98By: Kristen D. Listick

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, case terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: 10/16/98BY: (Name) John Lapaglia(Signature) John Lapaglia(Title) President(Phone) (409) 588-6420OF: (Company) United Utilities Corporation(Address) 804 West Dallas, Suite 10Conroe, Texas 77301

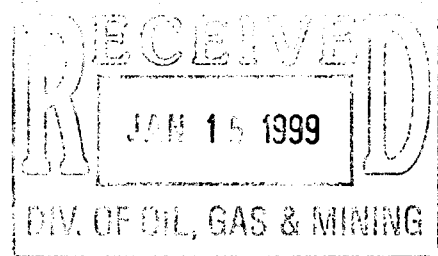


PETROLEUM MANAGEMENT, L.L.C.

518 17TH STREET • SUITE 400 • DENVER, COLORADO 80202 • PHONE (303) 260-7129 • FAX (303) 260-7230

January 12, 1999

Kristen Risbek
Utah Division of Oil, Gas & Mining
1594 West North Temple, #1210
Salt Lake City, UT 84114



Re: Thomas E. Hall leases

Dear Kristen:

Enclosed please find our surety bond #B7982 issued by Underwriters Indemnity Company of Houston, TX. The wells to be charged to this bond are the Thomas E. Hall wells (5) formerly operated by United Utilities, Corp.

Also enclosed are 5 Sundry Notices on the wells per your request.

Please advise if anything further is needed.

Sincerely,

Jerry L. Calley, Controller

Cc: Richard Bate, Esq.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR P & M Petroleum Management, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 518 17th Street, #400 Denver, CO 80202		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME Thomas E. Hall
14. PERMIT NO. 43-047-15595		9. WELL NO. #5S
15. ELEVATIONS (Show whether SF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Ashley Valley
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA SE SW Sec 23, T5S R22E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	Change Operator <input checked="" type="checkbox"/>

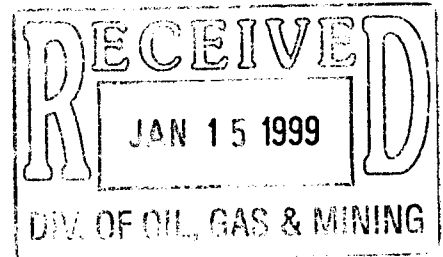
SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective 10/16/98, P & M Petroleum Management, LLC has replaced United Utilities, Inc. as contract operator of the above named well. No change has taken place in the ownership of the lease.



18. I hereby certify that the foregoing is true and correct

SIGNED Robert W. DePue TITLE Member

DATE 1/8/99

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

January 28, 1999

United Utilities Corporation
Attn: John Lapaglia
804 West Dallas, Ste. 10
Conroe, Texas 77301

Re: Notification of Sale or Transfer of Fee Lease Interest

The Division has received notification of a change of operator from United Utilities Corporation to P&M Petroleum Management, LLC for the following well(s) which are located on a fee lease:

<u>Well Name</u>	<u>Sec.-T.-R.</u>	<u>API Number</u>
Thomas E. Hall 1	23-05S-22E	43-047-15591
Thomas E. Hall 2	23-05S-22E	43-047-15592
Thomas E. Hall 3	23-05S-22E	43-047-15593
Thomas E. Hall 4	23-05S-22E	43-047-15594
Thomas E. Hall 5S	23-05S-22E	43-047-15595

Utah Administrative Rule R649-2-10 states; the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

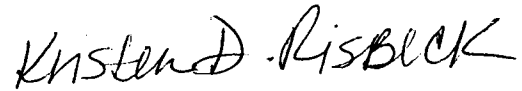
This letter is written to advise United Utilities Corporation of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

Page 2
John Lapaglia
Notification of Sale
January 28, 1999

Your assistance in this matter is appreciated.

Sincerely,

A handwritten signature in black ink that reads "Kristen D. Risbeck". The signature is written in a cursive, flowing style.

Kristen D. Risbeck

cc: P&M Petroleum Management, LLC
Utah Royalty Owners Association, Kent Stringham
John R. Baza, Associate Director
Operator File(s)

804 West Dallas, Suite 10
Conroe, Texas 77301



Tel: (409) 588-6420
Fax: (409) 588-4968

Energy Exploration & Production

FAX LETTER & COVER SHEET

TO: Ms. Kristen D. Risbeck
State Of Utah, Department of Natural Resources
Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114

From: John Lapaglia, CEO

Date: February 3, 1999

Pages: 2

RE: Administrative Rule R649-2-10

Dear Kristen,

In reply to your letter dated January 28, 1999, we assumed that since United owned 100% of the working interest in the five wells located at our Ashley Valley Field, no notification was necessary when a change of operatorship occurred.

I now stand to be corrected, and to comply with your request, United will notify the dozen or so ORRI owners of this change, and provide each of them with the name and address of the new operator, and provide such information to former associate Kent Stringham.

The information contained in this facsimile is privileged and confidential information intended for the use of the individual or entity indicated above. Any dissemination, distribution or copy of this communication is strictly prohibited. If you have received this communication in error, please notify us by telephone and return the original message to us via the U.S. Postal Service. Thank you.

On another note, please let me know if our attorney Richard Bate has submitted to you, a change of operator for the two oil wells you had contacted me about some ten days ago.

Please contact me direct at 409-588-6420 or fax me @ 409-588-4968 with your reply, and I do appreciate your patience in this matter.

CC/ P&M Petroleum Management, LLC
Richard Bate, Attorney

The information contained in this facsimile is privileged and confidential information intended for the use of the individual or entity indicated above. Any dissemination, distribution or copy of this communication is strictly prohibited. If you have received this communication in error, please notify us by telephone and return the original message to us via the U.S. Postal Service. Thank you.

3. FILE

Designation of Agent/Operator

Merger

4/1/2004

Phone: 1-(435) 940-9001

Unit:

WELL(S)

[illegible]

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/6/2004
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/6/2004
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/6/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 2036229-0160
Summit Operating 0404 FORM 4A.xls 4/12/2004
5. If **NO**, the operator was contacted contacted on:

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the Oil and Gas Database on: 4/12/2004
- Changes have been entered on the Monthly Operator Change Spread Sheet on: 4/12/2004
- Bond information entered in RBDMS on: N/A
- Fee wells attached to bond in RBDMS on: N/A
- Injection Projects to new operator in RBDMS on: n/a

STATE WELL(S) BOND VERIFICATION:

- State well(s) covered by Bond Number: n/a

FEDERAL WELL(S) BOND VERIFICATION:

- Federal well(s) covered by Bond Number: N/A

INDIAN WELL(S) BOND VERIFICATION:

- Indian well(s) covered by Bond Number: n/a

FEE WELL(S) BOND VERIFICATION:

- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number ZSB800622
- The **FORMER** operator has requested a release of liability from their bond on: not yet
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

TE HALL

6. If Indian, Allocated or Tribe Name:

7. If Unit or CA/Agreement, Name:

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and Number
SEE DESCRIPTION

2. Name of Operator
SUMMIT OPERATING, LLC

9. API Number:
SEE DESCRIPTION

3. Address
PO BOX 683909, PARK CITY, UT 84068

Phone Number:
(435) 940-9001

10. Field and Pool, or Wildcat:
ASHLEY VALLEY

4. Location of Well:

T40S R22E SEC 24

County: UINTAH

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATE

TYPE OF SUBMISSION

☒ Notice of Intent
Approximate date work will start:

☐ Subsequent Report
Date of work completion:

TYPE OF ACTION

☐ Acidize
☐ Alter Casing
☐ Casing Repair
☐ Change to Plans
☐ Change Tubing
☐ Change Well Name
☐ Change Well Status
☐ Commingle Producing Form.
☐ Convert Well Types

☐ Deepen
☐ Fracture Treat
☐ New Construction
☐ Operator Change
☐ Plug and Abandon
☐ Plug Back
☐ Production (start/resume)
☐ Remediation of Well Site
☐ Re-complete Different Form

☐ Re-perforate Current Form.
☐ Sidetrack to Repair Well
☐ Temp. Abandon
☐ Tubing Repair
☐ Vent or Flare
☐ Water Disposal
☐ Water Shut Off
☒ Other

CHANGE OF
OPERATOR

12. Describe Proposed or Completed Operation

PLEASE BE ADVISED THAT SUMMIT OPERATING (N2315) IS TAKING OVER OPERATIONS FOR THE FOLLOWING WELLS EFFECTIVE APRIL 1, 2004. PLEASE TRANSFER THE WELLS TO SUMMIT'S STATE BOND. FOR ADDITIONAL INFORMATION, PLEASE CONTACT SUMMIT OPERATING AT THE ABOVE LISTED PHONE NUMBER.

THOMAS E HALL 3 (43-047-15593)
THOMAS E HALL 4 (43-047-15594)
THOMAS E HALL 1 (43-047-15591)
THOMAS E HALL 2 (43-047-15592)
THOMAS E HALL 5S (43-047-15595)

P&M PETROLEUM, LLC

N1570

BY

Jerry Calley

RECEIVED

APR 06 2004

DIV. OF OIL, GAS & MINING

Name DAVID LILLYWHITE

Title MANAGER

Signature

Date MARCH 22, 2004

(This space for State use only)



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

April 12, 2004

Jerry Calley
P&M Petroleum Management, LLC
518 17th St, Suite 230
Denver, CO 80202

Re: Notification of Sale or Transfer of Fee Lease Interest

Dear Mr. Calley:

The Division has received notification of an operator change from P&M Petroleum Management, LLC to Summit Operating, LLC for the attached list of wells which are located on fee leases.

Utah Administrative Rule R649-2-10 states; the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise P&M Petroleum Management, LLC of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

Your assistance in this matter is appreciated.

Sincerely,

/s/

Earlene Russell
Engineering Technician

cc: Utah Royalty Owners Association
John R. Baza, Associate Director

P&M Petroleum Management, LLC
April 12, 2004

ATTACHMENT "A"

<u>Well Name</u>	<u>Sec.-Twsp -Rng.</u>			<u>API Number</u>
THOMAS HALL FEE 1	23	050S	220E	4304715591
THOMAS HALL FEE 2	23	050S	220E	4304715592
THOMAS E HALL 3	23	050S	220E	4304715593
THOMAS E HALL 4	23	050S	220E	4304715594
THOMAS E HALL 5S	23	050S	220E	4304715595

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: Western Energy Operating, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 4340 Everett St CITY Wheat Ridge STATE CO ZIP 80033		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 480' FNL 450' FEL Sec 23		8. WELL NAME and NUMBER: Thomas E Hall 5-S
PHONE NUMBER: (303) 432-8435		9. API NUMBER: 4304715595
10. FIELD AND POOL OR WILDCAT: Ashley Valley Field		

QTR/CTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SESW 23 05S 22E**COUNTY: **Uintah**STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 10/5/2006	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Current Entrada perforations at 2016 and 2018 by wireline measurement. Proposed perforations from 2013 to 2043 at 4SPF will open the full section to the wellbore and expected production rates will increase from the current 10 BOPD to 20 BOPD. A GR/CCL log will be run to guide the perforation depth measurement using CCL to tie in. Water production could increase; so, the well will be completed with a hydraulic diaphragm electric submersible pump capable of producing rates from 10 to 100 BFPD.

COPIES TO OPERATOR
DATE: **10/5/06**
INITIALS: **RM**

NAME (PLEASE PRINT) **Paul m Hannah**TITLE **Operations Manager**SIGNATURE DATE **9/28/2006**

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

(5/2000)

DATE: **10/02/06**BY: 

(See Instructions on Reverse Side)

RECEIVED

SEP 29 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.


1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: Western Energy Operating, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 436 N Corwell St CITY Casper STATE WY ZIP 82601		7. UNIT or CO AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 480 FNL 450 FEL		8. WELL NAME and NUMBER: T. E. Hall #5-S
5. PHONE NUMBER: (307) 266-1971		9. API NUMBER: 4304715595
6. QUARTER, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 23 05S 22E		10. FIELD AND POOL, OR WILDCAT: Ashley Valley Field
7. COUNTY: UTAH		8. STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/13/2006	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Perforated Entrada formation from 2005 to 2040 KB w/ 4spf. on 10/12/2006.
Placed on production 10/13/2006.
Initial production test 13 BOPD and 85 BWPD

NAME (PLEASE PRINT) <u>Paul m Hannah</u>	TITLE <u>Operations Manager</u>
SIGNATURE 	DATE <u>10/30/2006</u>

(This space for State use only)

(5/2000)

(See Instructions on Reverse Side)

RECEIVED

NOV 06 2006

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

9/1/2006

FROM: (Old Operator):

N2315-Summit Operating, LLC

PO Box 683909

Park City, UT 84068

Phone: 1 (435) 940-9001

TO: (New Operator):

N3085-Western Energy Operating, LLC

436 N Conwell St

Casper, WY 82601

Phone: 1 (307) 266-1971

CA No.

Unit:

43.047.15595

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/5/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/5/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/13/2006
- 4a. Is the new operator registered in the State of Utah: Yes Business Number: 6268815-0161
- 5a. (R649-9-2)Waste Management Plan has been received on: requested
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA n/a
7. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
8. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 9/25/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/25/2006
3. Bond information entered in RBDMS on: 9/25/2006
4. Fee/State wells attached to bond in RBDMS on: 9/25/2006

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: n/a
2. Indian well(s) covered by Bond Number: n/a
- 3a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number F18532
- 3b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 9/25/2006

COMMENTS:

19-491-93

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS <small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small>		3. LEASE DESIGNATION AND SERIAL NUMBER Thomas E Hall
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CO-AGREEMENT NAME
2. NAME OF OPERATOR: Western Energy Operating, LLC <i>N3085</i>		8. WELL NAME and NUMBER: See Description
3. ADDRESS OF OPERATOR 436 N. Cornwell St CITY Casper STATE WY ZIP 82601 PHONE NUMBER (307) 266-1971		9. API NUMBER: Listed
4. LOCATION OF WELL FOOTAGES AT SURFACE: T5S R22E Sec 23		10. FIELD AND PCDL OR WILDCAT Ashley Valley
CONTRACT SECTION, TOWNSHIP, RANGE, MERIDIAN:		COUNTY Utah
		STATE UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that Western Energy Operating, LLC (WEO) (N3085) is taking over operations for the following 7 wells effective September 1, 2006. For additional information, please contact WEO at 303-432-8435 or the above listed number.

Thomas E Hall Fee 1 (4304715591)
Thomas E Hall Fee 2 (4304715592)
Thomas E Hall Fee 3 (4304715593)
Thomas E Hall Fee 4 (4304715594)
Thomas E Hall Fee 5 (4304715595)
Thomas Hall Fee 1 (4304715489)
Thomas Hall Fee 2 (4304715490)

BOND # F 18532

Summit Operating, LLC (N2316)

by David Lillywhite

NAME (PLEASE PRINT) Paul M Hannah	TITLE Operations Manager
SIGNATURE <i>Paul M Hannah</i>	DATE 8/14/2006

(This space for State use only)

(3/2000)

(See Instructions on Reverse Side)

APPROVED *912512006*
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
SEP 05 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Western Energy Operating, LLC Operator Account Number: N 3085
Address: 439 N Conwell
city Casper
state WY zip 82601 Phone Number: (307) 472-0720

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
4304715595	Thomas E Hall 5S	SESW	23	05S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
D	00620	16851		5/22/08		
Comments: <i>ENRD</i> We need to assign this well it's own entity number, because it is not included in the newly formed Ashley Valley Unit. The effective date of the unit was 2/1/2008.						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kim M. Bradshaw

Name (Please Print)

Kim M. Bradshaw

Signature

Business Manager

5/20/2008

Title

Date

RECEIVED

MAY 21 2008

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining

Operator Change/Name Change Worksheet-for State use only

Effective Date: 12/1/2014

FORMER OPERATOR:	NEW OPERATOR:
WESTERN ENERGY OPERATING, LLC N3085 439 N CORNWELL STREET CASPER WY 82601 307-472-0720	GOLDEN STATE OPERATING, LLC N4160 12625 HIGH BLUFF DRIVE # 310 SAN DIEGO CA 92130 858-481-3081
CA Number(s):	Unit(s): Ashley Valley

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 12/15/2014
2. Sundry or legal documentation was received from the **NEW** operator on: 12/15/2014
3. New operator Division of Corporations Business Number: 9145171-0160

REVIEW:

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 12/15/2014
2. Receipt of Acceptance of Drilling Procedures for APD/New on: N/A
3. Reports current for Production/Disposition & Sundries: 1/7/2015
4. OPS/SI/TA well(s) reviewed for full cost bonding: N/A
5. UIC5 on all disposal/injection/storage well(s) approved on: 1/6/2015
6. Surface Facility(s) included in operator change: Ashley Valley Facility-will be removed at a later date
7. Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UTB000649
2. Indian well(s) covered by Bond Number: N/A
3. State/fee well(s) covered by Bond Number(s): SUR60000227

DATA ENTRY:

1. Well(s) update in the **OGIS** on: 1/9/2015
2. Entity Number(s) updated in **OGIS** on: 1/9/2015
3. Unit(s) operator number update in **OGIS** on: 1/9/2015
4. Surface Facilities update in **OGIS** on: N/A
5. State/Fee well(s) attached to bond(s) in **RBDMS** on: 1/9/2015
6. Surface Facilities update in **RBDMS** on: N/A

LEASE INTEREST OWNER NOTIFICATION:

1. The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/9/2015

COMMENTS:

Waiting for bonding agreement to move Ashley Valley Facility

Western Energy Operating, LLC N3085
to Golden State Operating, LLC N4160
Effective 12/1/2014

Well Name	Section	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
AVU 11	23	050S	220E	4304715592	620	Fee	Fee	GI	A
AVU 04	23	050S	220E	4304715397	260	Fee	Fee	OW	P
ASHLEY VALLEY FED 2-A	23	050S	220E	4304715398	10682	Fee	Fee	GW	P
AVU 03	23	050S	220E	4304715400	260	Fee	Fee	OW	P
AVU 02	22	050S	220E	4304715401	260	Fee	Fee	OW	P
AVU 01	23	050S	220E	4304715403	260	Fee	Fee	OW	P
AVU 08	23	050S	220E	4304715489	293	Fee	Fee	OW	P
H and T TE HALL 2	23	050S	220E	4304715490	294	Fee	Fee	OW	P
AVU 07	23	050S	220E	4304715591	620	Fee	Fee	OW	P
AVU 09	23	050S	220E	4304715593	615	Fee	Fee	OW	P
AVU 12	23	050S	220E	4304715594	615	Fee	Fee	OW	P
THOMAS E HALL 5S	23	050S	220E	4304715595	16851	Fee	Fee	OW	P
AVU 06	23	050S	220E	4304715682	220	Federal	Federal	OW	P
AVU 05	22	050S	220E	4304715685	220	Federal	Federal	OW	P
AVU 10	26	050S	220E	4304715686	220	Federal	Federal	OW	P

RECEIVED

DEC 15 2014

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

DIV. OF OIL, GAS & MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, re-enter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

See Attached

9. API NUMBER:

See Attach

10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL

OIL WELL ☒GAS WELL ☒

OTHER _____

2. NAME OF OPERATOR:

Golden State Operating, LLC

3. ADDRESS OF OPERATOR:

12625 High Bluff Drive, #310 CITY San Diego

STATE CA

ZIP 92130

PHONE NUMBER:

(858) 481-3081

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See Attached

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
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	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
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	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

CHANGE OF OPERATOR -

PREVIOUS OPERATOR:

WESTERN ENERGY OPERATING, LLC
439 N CORNWELL STREET
CASPER, WY 82601
(307) 472-0720
N3085

NEW OPERATOR:

GOLDEN STATE OPERATING, LLC
12625 HIGH BLUFF DRIVE, #310
SAN DIEGO, CA 92130
(858) 481-3081

N 4160

Be advised that Golden State Operating, LLC is responsible under the terms and conditions of the related leases for the operations conducted upon the leased lands. Bond coverage is provided by Bond No. 54260000227.

Eff December 1, 2014

NAME (PLEASE PRINT) Bruce Kleege

TITLE Manager

SIGNATURE

DATE 12/01/2014

(This space for State use only)

APPROVED

JAN 09 2015

DIV. OIL GAS & MINING

BY: Rachel Medina

API	Well Name	Quarter/Quarter	Section	Township	Range	Entity	Lease	Well	Status
43-047-15403	AVU 01	SENW	23	5S	22E	260	FEE	Oil Well	Producing
43-047-15401	AVU 02	NESE	22	5S	22E	260	FEE	Oil Well	Producing
43-047-15400	AVU 03	NWSW	23	5S	22E	260	FEE	Oil Well	Producing
43-047-15397	AVU 04	NESW	23	5S	22E	260	FEE	Oil Well	Producing
43-047-15685	AVU 05	SESE	22	5S	22E	220	UTSL-065759	Oil Well	Producing
43-047-15682	AVU 06	SWSW	23	5S	22E	220	UTSL-065759	Oil Well	Producing
43-047-15591	AVU 07	SESW	23	5S	22E	620	FEE	Oil Well	Producing
43-047-15489	AVU 08	SWSE	23	5S	22E	293	FEE	Oil Well	Producing
43-047-15593	AVU 09	SESE	23	5S	22E	615	FEE	Oil Well	Producing
43-047-15686	AVU 10	NENE	26	5S	22E	220	UTSL-065759	Oil Well	Producing
43-047-15592	AVU 11	SESW	23	5S	22E	620	FEE	Gas Injection Well	Active
43-047-15594	AVU 12	SESE	23	5S	22E	615	FEE	Oil Well	Producing
43-047-15398	ASHLEY VALLEY FED 2-A	NWSW	23	5S	22E	10682	FEE	Gas Well	Producing
43-047-15490	H and T TE HALL 2	SWSE	23	5S	22E	294	FEE	Oil Well	Producing
43-047-15595	THOMAS E HALL 5S	SESW	23	5S	22E	16851	FEE	Oil Well	Shut-in

RESIGNATION OF UNIT OPERATOR


ASHLEY VALLEY (PARK CITY – WEBER) UNIT AREA
UINTAH COUNTY, UTAH

UNIT AGREEMENT NO. UTU-085845X

Western Energy Operating, LLC resigns as Unit Operator under the above Unit Agreement effective on the earlier of October 1, 2014 or the selection and approval of a Successor Unit Operator.

Dated effective June 30, 2014.

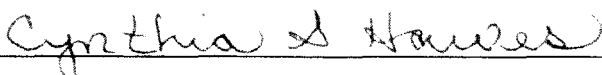
Western Energy Operating, LLC
a Delaware limited liability company



Paul Hannah, Operations Manager

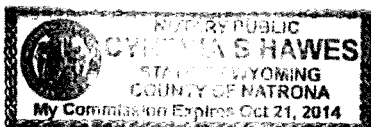
STATE OF WYOMING)
) ss.
COUNTY OF NATRONA)

Acknowledged before me on this 3 day of September, 2014, by Paul Hannah,
Operations Manager of Western Energy Operating, LLC.



NOTARY PUBLIC

MY COMMISSION EXPIRES: 10-21-2014





Western Energy Operating, LLC

439 North Conwell St
Casper, Wyoming 82601
Phone 307-472-0720
FAX 307-472-0728

Paul M Hannah
Operations Manager

June 30, 2014

Bureau of Land Management
Utah State Office
440 West 200 South, Suite 500
Salt Lake City, UT 84101-1345

Re: Ashley Valley (Weber Park City) Unit Area
Resignation of Operator

Please take notice that Western Energy Operating, LLC, the Unit Operator of the Ashley Valley (Weber Park City) Unit, resigns effective upon the earliest to occur of October 1, 2014 or the date a duly selected a successor Unit Operator takes over operations in accordance with the Unit Operating Agreement.

Sincerely,

Paul M. Hannah
Operations Manager

cc: Utah Division of Oil, Gas and Mining
Working Interest Owners. Ashley Valley (Weber Park City) Unit Area